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	Location Map Pinned	Approval Letter
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	I W R for State or Fee Land	
	COMPLETION DATA:	
	Date Well Completed	Location Inspected
	OW WW	Bond released
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	Driller's Log	
4.	Electric Logs (No.)	
*	E	GR. GR-N Micro

			UTAH	OIL AND GAS	CONSERVAT	ION COM	MISSION		
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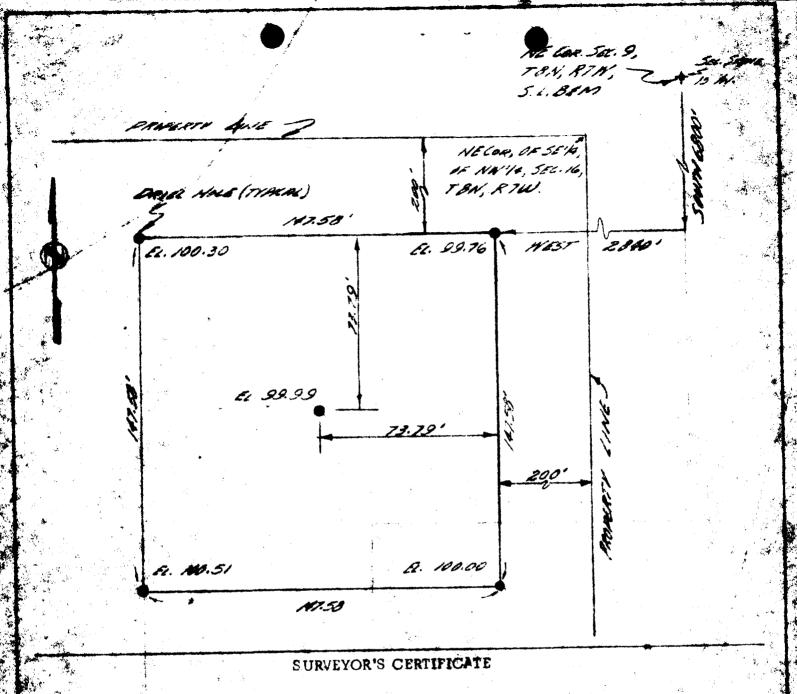


SUBMIT IN TRIPLICATE* (Other instructions on reverse side)



STATE OF UTAH

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I. Dentonial. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684, as prescribed by the Laws of the State of Utah, and I have made a survey of the above plated drill holes being in the NE Corner of the SE 1/4 of the NW 14 of Section 16, T8N, R7W, Salt Lake Base & Meridian.

I further certify that the above plat correctly shows the true dimensions of the drill holes. and their position on the said property.

September 1965 ob No. 65-3-65

Scale 1" = 40'

Registered Land Surveyor

August 24, 1966

50000

A.53

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

> Re: Well No. State #5, 1594' FNL & 2366' FWL of Sec. 16, T. 8 N., R. 7 W., Box Elder County, Utah

198 × 11 / 198

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(e) of our rules and regulations. However, this approval is conditional upon receiving consent in writing to the proposed location of all owners of oil and gas leases within a radius of 660 feet of the proposed location, a bond being filed with the Utah State Land Board and a Designation of Agent on file with our office. Also, please be advised that before any type of injection into the producing formation can take place a hearing will be required.

The above referred to No. 5 Well has been designated to represent the center of the submitted five spot pattern.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773 Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-003-20125 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:ah

cc: Max Gardner
Utah State Land Board
105 State Capitol Building
Salt Lake City, Utah

Allen N. Henderson Oil Brokerage Service 207 Newhouse Building Salt Lake City, Utah November 14, 1966

Re:

Chemical Oil Corporation 2929 Buffalo Speedwhy Houston, Texas

Well No. State #2,
Well No. State #3,
Well No. State #3,
Well No. State #4,
Well No. State #4,
Well No. State #5,
Sec. 16, T. 8 M., R. 7 W.,
Box Elder County, Utah.
For the months of September and October, 1966

Well No. State #1.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (a), for the subject wells. Rule G-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sinteenth (16) day of the succeeding month. This report may be filed on Form OCCC-16 (8. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Wary truly yours,

OF A CAS COMMENTATION CUMPISSION

C S. THOMSON CHAIRMAN

C R HENDERSON

M V HATCH

J H REESE

D. M DRAPER

EXECUTIVE DIRECTOR

C. B FEIGHT



THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 9, 1967

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

> Re: Wells Nos. State #1, #2, #3, #4 & #5 Sec. 16, T. 8 N., R. 7 W., Box Elder County, Utah

PETROLEUM COUNTRY

PAUL W B B FEEL

CHIEF END NELL

Gentlemen:

On a recent field trip no evidence could be found that the above named wells were spudded-in. Our files indicate that the 90 day period has terminated since approval was given to drill these tests.

In accordance with the Commission's Rules and Regulations approval is hereby withdrawn.

If you should decide to drill it will then be necessary to inform this office and re-notice the above locations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

SC:cam